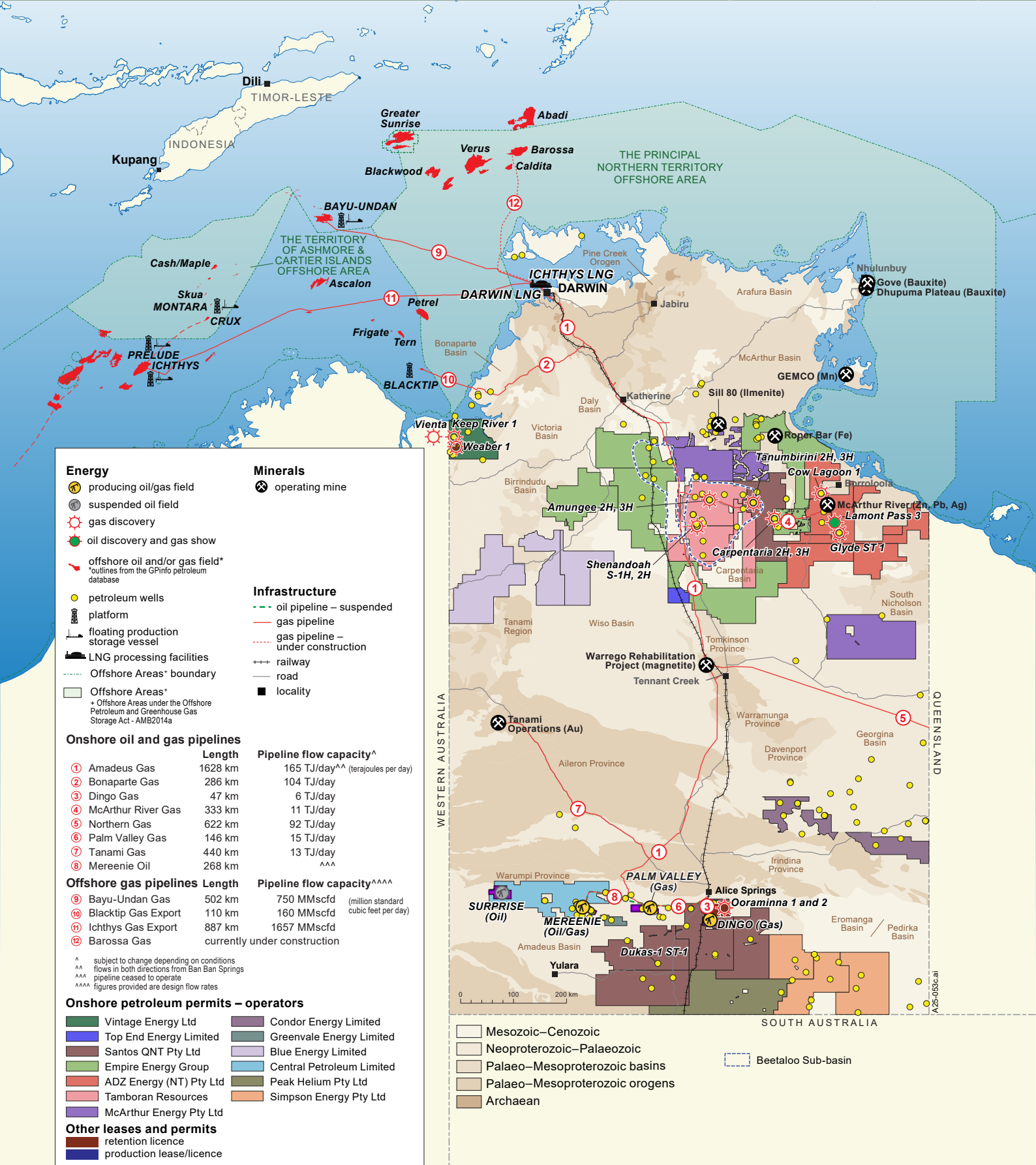


RESOURCING THE TERRITORY

Northern Territory offshore and onshore petroleum activity and infrastructure



Energy

- producing oil/gas field
- suspended oil field
- gas discovery
- oil discovery and gas show
- offshore oil and/or gas field*
*outlines from the GPlinfo petroleum database
- petroleum wells
- platform
- floating production storage vessel
- LNG processing facilities
- Offshore Areas* boundary
- Offshore Areas*
+ Offshore Areas under the Offshore Petroleum and Greenhouse Gas Storage Act - AMB2014a

Minerals

- operating mine

Infrastructure

- oil pipeline – suspended
- gas pipeline
- gas pipeline – under construction
- railway
- road
- locality

Onshore oil and gas pipelines

	Length	Pipeline flow capacity ^A
① Amadeus Gas	1628 km	165 TJ/day ^{AA} (terajoules per day)
② Bonaparte Gas	286 km	104 TJ/day
③ Dingo Gas	47 km	6 TJ/day
④ McArthur River Gas	333 km	11 TJ/day
⑤ Northern Gas	622 km	92 TJ/day
⑥ Palm Valley Gas	146 km	15 TJ/day
⑦ Tanami Gas	440 km	13 TJ/day
⑧ Mereenie Oil	268 km	AAA

Offshore gas pipelines

	Length	Pipeline flow capacity ^{AAAA}
⑨ Bayu-Undan Gas	502 km	750 MMscfd (million standard cubic feet per day)
⑩ Blacktip Gas Export	110 km	160 MMscfd
⑪ Ichthys Gas Export	887 km	1657 MMscfd
⑫ Barossa Gas	currently under construction	

^A subject to change depending on conditions
^{AA} flows in both directions from Ban Ban Springs
^{AAA} pipeline ceased to operate
^{AAAA} figures provided are design flow rates

Onshore petroleum permits – operators

- Vintage Energy Ltd
- Top End Energy Limited
- Santos QNT Pty Ltd
- Empire Energy Group
- ADZ Energy (NT) Pty Ltd
- Tamboran Resources
- McArthur Energy Pty Ltd
- Condor Energy Limited
- Greenvale Energy Limited
- Blue Energy Limited
- Central Petroleum Limited
- Peak Helium Pty Ltd
- Simpson Energy Pty Ltd

- ### Other leases and permits
- retention licence
 - production lease/licence

- Mesozoic–Cenozoic
- Neoproterozoic–Palaeozoic
- Palaeo–Mesoproterozoic basins
- Palaeo–Mesoproterozoic orogens
- Archaean
- Beetaloo Sub-basin

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